|  |  |
| --- | --- |
| **Date:** | February 20, 2024 |
| **To:** | Board of Directors |
| **From:** | Caitlin Smith, Technical Advisory Committee (TAC) Chair |
| **Subject:** | Unopposed Revision Requests Recommended by TAC for Approval |

## Issue for the ERCOT Board of Directors

|  |
| --- |
| **ERCOT Board of Directors Meeting Date:** February 27, 2024  **Item No.:** 4.1 |

|  |
| --- |
| **Issue:**Consideration of the following Revision Requests: Nodal Protocol Revision Requests (NPRRs), Load Profiling Guide Revision Request (LPGRR), Nodal Operating Guide Revision Request (NOGRR), Planning Guide Revision Request (PGRR), Retail Market Guide Revision Request (RMGRR), System Change Request (SCR), and Settlement Metering Operating Guide Revision Requests (SMOGRRs) recommended for approval by TAC (with no opposing votes recorded):  * NPRR1170, Submission of Gas Supply Disruption; * NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT; * NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal; * NPRR1195, Resource Entity Metering Facilities Maintenance; * NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements – URGENT; * NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information; * NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours; * NPRR1208, Creation of Invoice Report; * NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency; * NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints; * NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS and Clarify Language Regarding DGRs and DESRs Providing Non-Spin; * LPGRR074, Align Definitions of IDRRQ, LRG, and LRGDG; * NOGRR261, Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources; * PGRR109, Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification; * RMGRR179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing – URGENT; * SCR825, ERCOT Voice Communications Aggregation; * SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal; and * SMOGRR030, Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form. |
| **Background/History:** **Unless otherwise noted: (i) all Market Segments participated in each vote; (ii) For NPRRs, ERCOT Credit Staff and the Credit Finance Sub Group (CFSG) have reviewed the NPRR and do not believe it requires changes to credit monitoring activity or the calculation of liability; (iii) ERCOT supports the Revision Request; and (iv) the Independent Market Monitor (IMM) has no opinion on the Revision Request.**   * ***NPRR1170, Submission of Gas Supply Disruption***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following Public Utility Commission of Texas (PUCT) approval  **Estimated Impacts:** Less than $5K (O&M)  **Revision Description:** This NPRR defines the instances in which a Qualified Scheduling Entity (QSE) that represents a Generation Resource that relies on natural gas as the primary fuel source should notify ERCOT about disruptions to the Resource’s gas supply.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1170 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1170 and believes the market impact for NPRR1170 is improved situational awareness regarding potential fuel supply disruptions, and supports overall reliability operations.  **IMM Opinion:** The IMM supports NPRR1170.   * ***NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts**: No Impact  **Revision Description:** This NPRR ensures that QSEs representing Generation Resources that have an executed and enforceable transportation contract and file a Settlement dispute to recover their actual fuel costs incurred when instructed to operate due to a Reliability Unit Commitment (RUC), procure fuel economically. This NPRR also clarifies that fuel costs may also include penalties for fuel delivery outside of RUC-Committed Intervals in accordance with the ratable delivery obligations and costs as specified in the enforceable transportation agreement.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1179 as recommended by PRS in the 12/15/23 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1179 and believes the market impact for NPRR1179 is improved economical fuel purchases by Entities that have an executed and enforceable transportation contract and file a Settlement dispute to recover their actual fuel costs incurred when instructed to operate due to a RUC.   * ***NPRR1193,*** ***Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal***   **Sponsor:** ERCOT  **Proposed Effective Date:** Upon implementation of SMOGRR027  **Estimated Impacts**: No Impact  **Revision Description:** This NPRR changes the referenced location of the ERCOT-Polled Settlement (EPS) Metering Design Proposal form, as it is moving from the Other Binding Document List into the Settlement Metering Operating Guide (SMOG).  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of NPRR1193 as recommended by PRS in the 10/12/23 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1193 and believes it has a positive market impact by standardizing the approval process for binding language.   * ***NPRR1195, Resource Entity Metering Facilities Maintenance***   **Sponsor:** STEC  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This NPRR assigns EPS Metering Facilities maintenance and repair responsibilities to the owner of the Metering Facilities when such is not owned by a Transmission and/or Distribution Service Provider (TDSP).  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1195 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1195 and believes the market impact for NPRR1195 is clarified responsibility for and improved maintenance of EPS Metering Facilities.   * ***NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements – URGENT***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This NPRR revises the Protocols to reflect new requirements added to the Lone Star Infrastructure Protection Act (LSIPA) as part of Senate Bill (SB) 2013 during the 88th regular legislative session.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of NPRR1199 as recommended by PRS in the 2/8/24 PRS Report as amended by the 2/13/24 ERCOT comments  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1199 and believes the market impact for NPRR1199 provides sufficient compromise between stakeholders and ERCOT regarding the incorporation of the LSIPA into the Protocols.   * ***NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This NPRR clarifies the types of QSEs required to have a Hotline and a 24-hour, seven-day-per-week (24x7) control or operations center.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1206 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1206 and believes that it provides a positive market impact by embodying Strategic Plan Objective 1 through the clarification of types of QSEs that are required to have a Hotline and a 24x7 control or operations center; the clarification of various Resource Entity deadlines; and the elimination of the requirement to provide certain unnecessary Market Participant Principal information.   * ***NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This NPRR permits the incidental disclosure of Protected Information and ERCOT Critical Energy Infrastructure Information (ECEII) as part of a tour or overlook viewing of the ERCOT control room provided to eligible persons who, prior to accessing the control room, have signed nondisclosure agreements (NDAs) and complied with screening and other requirements provided in a policy adopted by ERCOT security.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1207 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1207 and believes it would permit the incidental disclosure of Protected Information and ECEII as part of a tour or overlook viewing of the ERCOT control room provided to eligible persons who, prior to accessing the control room, have signed NDAs and complied with screening and other requirements provided in a policy adopted by ERCOT security, establishes a prohibition on taking photographs and recordings of Protected Information and ECEII, and exempts ERCOT from the requirement to provide notice of disclosure when ECEII or Protected Information is incidentally disclosed as part of a control room tour or overlook viewing, consistent with the conditions described above except for persons who are a director, officer, employee, agent, representative, contractor, or consultant of a Market Participant that is registered with ERCOT as a Resource Entity, QSE, Load Serving Entity (LSE), or Congestion Revenue Right (CRR) Account Holder.   * ***NPRR1208, Creation of Invoice Report***   **Sponsor:** Reliant Energy  **Proposed Effective Date:** Upon system implementation – Priority 2024; Rank 4090  **Estimated Impacts:** Between $40K and $60K  **Revision Description:** This NPRR creates a new daily report, the ERCOT Invoice Report, which lists the ERCOT Invoices issued for the current day and day prior at a Counter-Party level.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1208 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1208 and believes the market impact for NPRR1208 provides a consolidated view of Invoices which may reduce instances of late/missed payments by Market Participants and related collection activities at ERCOT.   * ***NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This NPRR changes the frequency of the Next Start Resource Test and the Load-Carrying Test respectively from once every five years to once every four calendar years.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of NPRR1210 as recommended by PRS in the 2/8/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1210 and believes it has a positive market impact by providing flexibility and consistency within the North American Electric Reliability Corporation (NERC)-required testing time frame, while reducing complexity and potential risks associated with managing different testing frequencies and issues related to the time of year in which a deadline may fall.   * ***NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints***   **Sponsor:** ERCOT  **Proposed Effective Date:** Upon system implementation  **Estimated Impacts:** Less than $5K (O&M)  **Revision Description:** This NPRR incorporates the Other Binding Document “Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints” into the Protocols.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of NPRR1211 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1211 and believes it has a positive market impact by standardizing the approval process for binding language.   * ***NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS and Clarify Language Regarding DGRs and DESRs Providing Non-Spin***   **Sponsor:** Enchanted Rock  **Proposed Effective Date:** Upon system implementation – Priority 2024; Rank 4050; and upon system implementation of NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding  **Estimated Impacts:** Between $350K and $450K  **Revision Description:** This NPRR amends requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs) that are seeking qualification to provide ERCOT Contingency Reserve Service (ECRS). This NPRR also modifies requirements for Ancillary Service self-arrangement and Ancillary Service Trades for DGRs and DESRs on circuits subject to Load shed that provide Non-Spinning Reserve (Non-Spin).  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of NPRR1213 as recommended by PRS in the 2/8/24 PRS Report; and the 2/12/24 Revised Impact Analysis.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NPRR1213 and believes it supplements NPRR1171 in identifying an additional Ancillary Service, namely ECRS, that can be provided by DGRs and DESRs on feeders subject to Load shedding.   * ***LPGRR074,***  ***Align Definitions of IDRRQ, LRG, and LRGDG***   **Sponsor:** Profiling Working Group (PWG)  **Proposed Effective Date:** First of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This LPGRR aligns IDRRQ, LRG, and LRGDG term language in the Profile Decision Tree “Definitions” worksheet with Profile Segment language that was added to the “Segment Assignment” worksheet upon the PUCT’s approval of LPGRR069, Add Lubbock Zip Codes and Clarify BUSIDRRQ/BUSLRG (DG) Assignments.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of LPGRR074 as recommended by RMS in the 2/6/24 RMS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed LPGRR074 and believes that it provides a positive market impact by offering general system and/or process improvement(s) by aligning IDRRQ, LRG, and LRGDG term language in the Profile Decision Tree with Profile Segment language that was added upon the PUCT’s approval of LPGRR069.   * ***NOGRR261,*** ***Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources***   **Sponsor:** ERCOT  **Proposed Effective Date:** Upon system implementation  **Estimated Impacts:** Less than $5K (O&M)  **Revision Description:** This NOGRR incorporates the Other Binding Document “Procedure for Calculating Responsive Reserve (RRS) Limits for Individual Resources” into the Nodal Operating Guide.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of NOGRR261 as recommended by ROS in the 2/1/24 ROS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed NOGRR261 and believes it has a positive market impact by standardizing the approval process for binding language.   * ***PGRR109, Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification***   **Sponsor:** ERCOT  **Proposed Effective Date:** The first of the month following PUCT approval  **Estimated Impacts:** No impact  **Revision Description:** This PGRR introduces a new requirement for Interconnecting Entities (IEs) associated with Inverter-Based Resources (IBRs) to undergo a dynamic model review process prior to the Resource Commissioning Date; and mandates that Resource Entities owning or controlling operational IBRs must undergo a review process before implementing modification to any control settings or equipment that impact the dynamic response (e.g., voltage, frequency, and current injections) at the Point of Interconnection (POI).  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of PGRR109 as recommended by ROS in the 1/8/24 ROS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed PGRR109 and believes the market impact for PGRR109 is that it improves the dynamic model review process for IBRs by establishing a new requirement for IEs associated with IBRs to undergo a dynamic model review process prior to Resource Commissioning Date, and requiring a review process for operational IBRs before implementing modification to any control settings or equipment that impact the dynamic response (such as voltage, frequency, and current injections) at the POI. In certain cases for operational IBRs, it requires the interconnecting Transmission Service Providers (TSPs) conducting a limited dynamic stability study to compare and evaluate the electrical performance before and after the proposed modifications.   * ***RMGRR179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing – URGENT***   **Sponsor:** Texas Standard Electronic Transaction (Texas SET) Working Group  **Proposed Effective Date:** Upon implementation of PR409-01, TX SET 5\_0 and SCR817, Related to NPRR1095, MarkeTrak Validation Revisions Aligning with Texas SET V5.0  **Estimated Impacts:** Less than $10K (O&M)  **Revision Description:** This RMGRR adds new Section 7.13, Transmission and/or Distribution Service Provider (TDSP) Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing, which introduces one method of communication in which Transmission and/or Distribution Service Providers (TDSPs), at their own discretion, may utilize Texas SET transactions to inform Retail Electric Providers (REPs) of record which Electric Service Identifiers (ESI IDs) were impacted by a TDSP’s mobile generation or “Temporary Emergency Electric Energy Facility” (TEEEF) deployment, therefore minimizing manual work-arounds that are created due to invoicing as opposed to usage exceptions that may impact Customers’ billing and increase MarkeTrak issue volumes for resolution; and clarifies in Section 7.14.4 that the REF~JH~I data element is dedicated exclusively to Customer-owned generation.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of RMGRR179 as recommended by RMS in the 1/9/24 RMS Report as revised by TAC; and the 1/23/24 Impact Analysis.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed RMGRR179 and believes that it provides a positive market impact by offering regulatory requirements by introducing a method in which TDSPs may utilize Texas SET transactions to communicate with REPs to minimize manual work-arounds and clarifying that the REF~JH~I data element is dedicated exclusively to Customer-owned generation.   * ***SCR825, ERCOT Voice Communications Aggregation***   **Sponsor:** Tenaska  **Proposed Effective Date:** Upon system implementation – Priority 2025; Rank 4510  **Estimated Impacts:** Between $150K and $250K  **Revision Description:** This SCR modifies ERCOT’s current control room voice communication configuration(s) to allow for greater flexibility for QSEs and their Subordinate QSEs (Sub-QSE) when assigning Agent(s), including allowing Sub-QSEs to assign Agents different than those used by the parent QSE.  **TAC Decision:** On 1/24/24, TAC voted unanimously to recommend approval of SCR825 as recommended by PRS in the 1/11/24 PRS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed SCR825 and believes the market impact for SCR825 enables ERCOT to recognize QSEs that serve as agents for voice communication with ERCOT and allows a more granular assignment of Agent to Sub QSE voice communication relationships within impacted system(s) which may be requested by currents QSEs and in the future.   * ***SMOGRR027,***  ***Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal***   **Sponsor:** ERCOT  **Proposed Effective Date:** Upon system implementation  **Estimated Impacts:** Less than $5K (O&M)  **Revision Description:** This SMOGRR moves the EPS Metering Design Proposal from the Other Binding Documents List into the Settlement Metering Operating Guide to standardize the approval process, and deletes references to the Resource Asset Registration Form (RARF) in the EPS Metering Design Proposal form.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of SMOGRR027 as recommended by WMS in the 2/7/24 WMS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed SMOGRR027 and believes it has a positive market impact by standardizing the approval process for binding language.   * ***SMOGRR030,***  ***Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form***   **Sponsor:** Tenaska  **Proposed Effective Date:** Upon system implementation  **Estimated Impacts:** Less than $5K (O&M)  **Revision Description:** This SMOGRR moves the EPS Metering Facility Temporary Exemption Request Application Form from the Other Binding Documents List into the Settlement Metering Operating Guide to standardize the approval process.  **TAC Decision:** On 2/14/24, TAC voted unanimously to recommend approval of SMOGRR030 as recommended by WMS in the 2/7/24 WMS Report.  **ERCOT Market Impact Statement:** ERCOT Staff has reviewed SMOGRR030 and believes it has a positive market impact by standardizing the approval process for binding language.  The TAC Reports and Impact Analyses for these Revision Requests are included in the [ERCOT Board meeting materials](https://www.ercot.com/calendar/02272024-Board-of-Directors-Meeting).  In addition, these Revision Requests and supporting materials are posted on the ERCOT website. |
| **Key Factors Influencing Issue:** The PRS met, discussed the issues, and submitted reports to TAC regarding NPRRs 1170, 1179, 1193, 1195, 1199, 1206, 1207, 1208, 1210, 1211, and 1213; and SCR825.  The RMS met, discussed the issues, and submitted reports to TAC regarding LPGRR074 and RMGRR179.  The ROS met, discussed the issues, and submitted reports to TAC regarding NOGRR261 and PGRR109.  The WMS met, discussed the issues, and submitted reports to TAC regarding SMOGRRs 027 and 030. |
| **Conclusion/Recommendation:** As more specifically described above, TAC recommends that the Board recommend approval of NPRRs 1170, 1179, 1193, 1195, 1199, 1206, 1207, 1208, 1210, 1211, and 1213; LPGRR074; NOGRR261; PGRR109; RMGRR179; SCR825; and SMOGRRs 027 and 030. |

**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.**

**BOARD OF DIRECTORS RESOLUTION**

WHEREAS, after due consideration of the alternatives, the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) deems it desirable and in the best interest of ERCOT to recommend approval of the following Nodal Protocol Revision Requests (NPRRs), Load Profiling Guide Revision Request (LPGRR), Nodal Operating Guide Revision Request (NOGRR), Planning Guide Revision Request (PGRR), Retail Market Guide Revision Request (RMGRR), System Change Request (SCR), and Settlement Metering Operating Guide Revision Requests (SMOGRRs) recommended for approval by TAC:

* NPRR1170, Submission of Gas Supply Disruption;
* NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT;
* NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal;
* NPRR1195, Resource Entity Metering Facilities Maintenance;
* NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements – URGENT;
* NPRR1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information;
* NPRR1207, Incidental Disclosure of Protected Information and ECEII During ERCOT Control Room Tours;
* NPRR1208, Creation of Invoice Report;
* NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency;
* NPRR1211, Move OBD to Section 22 – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints;
* NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS and Clarify Language Regarding DGRs and DESRs Providing Non-Spin;
* LPGRR074, Align Definitions of IDRRQ, LRG, and LRGDG;
* NOGRR261, Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources;
* PGRR109, Dynamic Model Review Process Improvement for Inverter-Based Resource (IBR) Modification;
* RMGRR179, TDSP Temporary Emergency Electric Energy Facility (TEEEF) Deployment Transactional Processing – URGENT;
* SCR825, ERCOT Voice Communications Aggregation;
* SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal; and
* SMOGRR030, Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form.

THEREFORE, BE IT RESOLVED, that the Board hereby recommends approval of NPRRs 1170, 1179, 1193, 1195, 1199, 1206, 1207, 1208, 1210, 1211, and 1213; LPGRR074; NOGRR261; PGRR109; RMGRR179; SCR825; and SMOGRRs 027 and 030.

**CORPORATE SECRETARY’S CERTIFICATE**

I, Jonathan M. Levine, Assistant Corporate Secretary of ERCOT, do hereby certify that, at its February 27, 2024 meeting, the Board passed a motion approving the above Resolution by \_\_\_\_\_\_.

IN WITNESS WHEREOF, I have hereunto set my hand this \_\_\_ day of February, 2024.

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Jonathan M. Levine

Assistant Corporate Secretary